

12 March 2025

Brookside Successfully Advances Drilling of Bruins Well

Perth, Western Australia - Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the **Company**) is pleased to announce the successful advancement of drilling operations at the Bruins Well, located in the SWISH Area of Interest (AOI) in the Anadarko Basin, Oklahoma. The Company has successfully completed two key milestones: the running and cementing in place of the intermediate casing string, as well as the precise landing of the well bore curve in the target bench of the Woodford Shale. This critical step transitions the well from vertical to horizontal drilling, ensuring optimal positioning within the reservoir to maximize production potential.

The Bruins Well is the ninth operated well drilled by the Company in the SWISH Play, aligning with our strategy to position the Company for long-term resilience, through targeted drilling to maintain and grow production while simultaneously expanding our inventory of high-return, low-risk drilling locations within the highly prospective Woodford and Sycamore formations. Drilling has progressed efficiently, with the intermediate casing successfully run into the wellbore and cemented in place, to ensure wellbore integrity and establish a stable foundation for the critical lateral drilling phase.

Additionally, the team, working closely with the Kenai Rig 19 drilling team has successfully landed the curve in the Woodford Shale at a depth of approximately 7,400-feet, a critical step in maximizing reservoir exposure and optimizing production potential. Operations are now focused on efficient drilling of the lateral to the planned target depth.

Brookside's Managing Director, David Prentice commented:

"We are extremely pleased with the progress made at the Bruins Well so far. The successful installation of the intermediate casing and precise landing of the curve in the target zone represents major milestones in de-risking our drilling operations and optimising production potential.

"With the well now positioned for the next phase of drilling, we remain focused on efficiently executing the remainder of the drilling plan and preparing for completion activities. The Company looks forward to providing further updates as operations progress."

-ENDS-

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ASX Announcement



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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's wholly owned US subsidiary and manager of operations, Black Mesa Energy, LLC (Black Mesa), is led by a team of experienced and dedicated oil and gas professionals with decades of experience in the US onshore oil and gas sector with specific focus on the mid-continent region. Black Mesa works to identify opportunities that meet the Company's investment hurdles and executes the acquisition and subsequent development of these projects.

Brookside Energy Interactive Investor Centre

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Information Hub at https://relait.brookside-energy.com.au/announcement-dashboard

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GLOSSARY

After pay-out working interest
After Federal Income Tax
Area of Interest
Barrel
Before Federal Income Tax
Barrels of Oil Equivalent
Barrels of Oil Equivalent Per Day
Barrels of Oil Per Day
Barrels Per Day
Council of Petroleum Accountants Societies
Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
Initial Production
1,000 barrels of oil equivalent
1,000 cubic feet
1,000,000 barrels of oil equivalent
The net present value of future net revenue before income taxes and using a discount rate of 10%.
Net Revenue Interest
Proved Developed Producing Reserves
The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be
potentially recoverable from undiscovered accumulations.
Proved Undeveloped Reserves
These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types:
 "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves).
"2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable."
• "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps
"proven AND probable AND possible.
Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
Description of Brookside's Area of Interest in the SCOOP Play
True Vertical Depth
Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit